

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 169,464	—	328,515	-471	725,845	11,302	0	1,205,419	6,632	0	68,836
Natural Gas Liquids and LRGs	112,262	43,432	34,953	—	6,657	8,842	—	36,936	2,807	148,719	38,354
Pentanes Plus	15,187	—	548	—	5,884	583	—	14,485	300	6,251	1,885
Liquefied Petroleum Gases	97,075	43,432	34,405	—	773	8,259	—	22,451	2,507	142,468	36,469
Ethane/Ethylene	40,980	0	217	—	-21,268	-641	—	0	0	20,570	3,005
Propane/Propylene	37,341	40,782	30,755	—	15,383	9,271	—	0	954	114,036	25,729
Normal Butane/Butylene	10,627	3,288	3,194	—	1,693	27	—	11,215	1,553	6,007	6,287
Isobutane/Isobutylene	8,127	-638	239	—	4,965	-398	—	11,236	0	1,855	1,448
Other Liquids	-41,440	—	718	—	30,142	2,108	—	-6,795	536	-6,429	27,252
Other Hydrocarbons/Oxygenates	14,602	—	33	—	0	931	—	13,457	247	0	2,614
Unfinished Oils	—	—	336	—	632	324	—	7,074	0	-6,430	13,222
Motor Gasoline Blend. Comp.	-56,042	—	349	—	29,510	873	—	-27,345	289	0	11,398
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-20	—	19	0	1	18
Finished Petroleum Products	73,953	1,255,822	5,567	—	321,727	4,917	—	—	4,376	1,647,776	97,161
Finished Motor Gasoline	73,953	642,185	819	—	180,367	4,198	—	—	103	893,023	39,408
Reformulated	—	99,466	0	—	23,012	749	—	—	6	121,723	1,685
Oxygenated	179,112	13,089	0	—	-100	-26	—	—	(s)	192,126	273
Other	-105,159	529,630	819	—	157,455	3,475	—	—	96	579,174	37,450
Finished Aviation Gasoline	—	1,477	31	—	736	-133	—	—	0	2,377	299
Jet Fuel	—	80,172	0	—	42,563	-459	—	—	416	122,778	7,656
Naphtha-Type	—	0	0	—	0	59	—	—	14	-73	59
Kerosene-Type	—	80,172	0	—	42,563	-518	—	—	402	122,851	7,597
Kerosene	—	4,693	0	—	-21	300	—	—	1	4,371	1,281
Distillate Fuel Oil	—	315,927	1,748	—	91,463	3,225	—	—	537	405,376	32,832
0.05 percent sulfur and under	—	242,782	1,382	—	74,563	2,434	—	—	398	315,895	24,423
Greater than 0.05 percent sulfur ...	—	73,145	366	—	16,900	791	—	—	139	89,481	8,409
Residual Fuel Oil	—	24,241	1,017	—	-3,356	88	—	—	323	21,491	1,991
Petrochemical Feedstocks ^e	—	6,912	489	—	802	-20	—	—	0	8,223	369
Special Naphthas	—	6,851	518	—	874	-132	—	—	143	8,232	315
Lubricants	—	5,378	529	—	4,463	583	—	—	890	8,897	2,159
Waxes	—	1,271	93	—	0	-33	—	—	217	1,180	59
Petroleum Coke	—	51,680	0	—	0	-293	—	—	1,109	50,864	1,779
Asphalt and Road Oil	—	61,953	313	—	3,836	-2,423	—	—	637	67,888	8,791
Still Gas	—	48,932	0	—	0	0	—	—	0	48,932	0
Miscellaneous Products	—	4,150	10	—	0	16	—	—	1	4,143	222
Total	314,239	1,299,254	369,753	-471	1,084,371	27,169	0	1,235,560	14,351	1,790,065	231,603

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."